

Price Component Code	Price Component Description	Price Category	Units	Customers On Price Component	Total	2023 Transmission	2023 Distribution	Total	Delivery Price After Discount
					\$/Unit	\$/Unit	\$/Unit	\$/Unit	\$/Unit
RESIDENTIAL CONSUMER – LOW FIXED CHARGE (LFC)		RLUC		18116					
FIXD	Daily Price		\$/day		0.3000	0.3391	0.1109	0.4500	0.3834
PEAK	Peak		\$/kWh		0.2920	0.0000	0.2980	0.2980	0.2539
OPFK	Off Peak		\$/kWh		0.0920	0.0000	0.0916	0.0916	0.0780
CTRL	Controlled		\$/kWh		0.0593	0.0000	0.0620	0.0620	0.0528
DEFT	Uncontrolled		\$/kWh		0.1420	0.0000	0.1432	0.1432	0.1220
INJT	Export		\$/kWh		0.0103	0.0000	0.0103	0.0103	0.0088
Low User price category is only available to a consumers principal place of residence. A customer may only switch between low user and regular residential price categories once per 12 month period.									
RESIDENTIAL CONSUMER – REGULAR USER		RSUC		21753					
FIXD	Daily Price		\$/day		1.4000	0.5102	1.1398	1.6500	1.4058
PEAK	Peak		\$/kWh		0.1790	0.0000	0.1827	0.1827	0.1557
OPFK	Off Peak		\$/kWh		0.0602	0.0000	0.0571	0.0571	0.0486
CTRL	Controlled		\$/kWh		0.0120	0.0000	0.0072	0.0072	0.0061
DEFT	Uncontrolled		\$/kWh		0.0899	0.0000	0.0885	0.0885	0.0754
INJT	Export		\$/kWh		0.0103	0.0000	0.0103	0.0103	0.0088
STREET & COMMUNITY LIGHTING		STRL		22					
SLDI	Unmetered Distributed Streetlights		\$/column/mth		9.4561	1.8110	8.3070	10.1180	8.6206
FIXD	Metered Lighting – Daily Price		\$/day		0.7537	0.1457	0.6608	0.8065	0.6871
CTRL	Metered Lighting – kWh		\$/kWh		0.1195	0.0000	0.1279	0.1279	0.1089
GENERAL MASS MARKET		GSUC		7299					
FIXD	Daily Price		\$/day		1.5417	0.9547	1.0453	2.0000	1.7040
PEAK	Peak		\$/kWh		0.1932	0.0000	0.1932	0.1932	0.1646
OPFK	Off Peak		\$/kWh		0.0713	0.0000	0.0713	0.0713	0.0607
CTRL	Controlled		\$/kWh		0.0527	0.0000	0.0400	0.0400	0.0341
DEFT	Uncontrolled		\$/kWh		0.1051	0.0000	0.1056	0.1056	0.0900
PWRF	Power Factor		\$/kVArh		0.0571	0.0000	0.0571	0.0571	0.0486
INJT	Export		\$/kWh		0.0103	0.0000	0.0103	0.0103	0.0088
Customers with appropriate metering will be required to pay a charge for all reactive energy supplied by the distribution network in excess of an average monthly power factor of 0.95 lagging									
MAJOR CUSTOMERS (TOU METER)		LCTC		181					
SNIT	Summer Night (2400 – 0700)		\$/kWh		0.0115	0.0000	0.0115	0.0115	0.0098
SPKD	Summer Peak (0700 – 1100, 1700 – 2100)		\$/kWh		0.0284	0.0000	0.0285	0.0285	0.0243
SOPD	Summer Off Peak (1100 – 1700, 2100 – 2400)		\$/kWh		0.0183	0.0000	0.0115	0.0115	0.0098
WNIT	Winter Night (2400 – 0700)		\$/kWh		0.0149	0.0000	0.0149	0.0149	0.0127
WPKD	Winter Peak (0700 – 1100, 1700 – 2100)		\$/kWh		0.0921	0.0000	0.0921	0.0921	0.0785
WOPD	Winter Off Peak (1100 – 1700, 2100 – 2400)		\$/kWh		0.0228	0.0000	0.0149	0.0149	0.0127
DMND	Demand		\$/kVA/mth		10.6361	0.0000	10.6361	10.6361	9.0620
Monitored 0700–2300 daily and charged at the average of the 3 highest demands per calendar month, with a maximum of one demand per day									
DEXA	Excess Demand		\$/kVA/mth		31.9083	0.0000	31.9083	31.9083	27.1859
PWRF	Power Factor		\$/kVArh		0.0571	0.0000	0.0571	0.0571	0.0486
Applies to all reactive energy supplied by the distribution network in excess of an average monthly power factor of 0.95 lagging									
INJT	DG Injection		\$/kWh		0.0103	0.0000	0.0103	0.0103	0.0088
CAPY	Connection Capacity Price		\$/kVA/mth		1.6100	1.6421	1.1079	2.7500	2.3430
TMMP	Transformer Monthly Price		\$/mth		113.459	0.0000	113.4590	113.459	96.6671
TMCP	Transformer Capacity Price		\$/kVA/mth		0.2664	0.0000	0.2664	0.2664	0.2270

How to determine your price category

The broad price categories are Residential, General, Large Commercial TOU and Streetlighting. The criteria for each price category are listed below:

- Residential customers all have a fuse capacity up to and including 100 amps, are metered and have a connection voltage of up to 400V. A Residential customer is where the connection is for the purpose of supplying electricity to premises that are used or intended for occupation principally as a place of residence, but does not include premises that constitute any part of premises described in section 5(c) to (k) of the Residential Tenancies Act 1986.
 - A Residential customers are further defined to as belonging to sub-categories of either Low or Standard users. To be eligible for the Low User pricing options the customer must be a Residential customer, the premises must be the customer's principle place of residence and have nominated the retailer's Low User pricing plan. For the avoidance of doubt, eligibility for Low User pricing options exclude holiday homes and buildings that are ancillary to a customer's principle place of residence. A Standard pricing plan applies to all other Residential customer connections.
 - A General User is where the connection is for supplying electricity to a connection that does not meet the criteria of a residential user or any other price category. This includes builder's temporary supplies.
 - Any installation capable of exporting electricity on to the network will require approval from Counties Energy.
 - A Residential or General price category is based on usage in half hour (HHR) time periods as defined below and is available to residential or general connections where a user has nominated a qualifying pricing plan with their retailer. A retailer price plan will qualify if the plan:
 - Has at least two time periods per day
 - Has at least two hours per day where the highest priced time period overlaps with Counties Power's peak time periods
 - The meter installed is capable of measuring usage per half hour (HHR)
 - Has been appropriately notified to and accepted by Counties Power, and
 - The criteria remain valid.

Where the qualifying criteria are not met, all uncontrolled usage should be submitted on the Default Price Category Code.

Peak is defined as between the periods of 7am and 11am, and, 5pm and 9pm, Monday to Friday (including public holidays). Off-Peak is all other periods.

- Large Commercial TOU customers all have a fuse capacity of 500 amps or greater, are Time of Use metered or have a primary connection voltage of 11kV or greater.

- Additional transformer charges or rebates may apply to Large Customers.

- Street Lighting customers include all metered and unmetered connections for street lighting purposes.

How each price is applied

- Fixed Daily: is the price that applies to each day of connection.
- Uncontrolled Supply Price: are prices that apply under normal operating circumstances to the continuously available electricity supply. Charges may be time of day dependent. The price is multiplied by the volume of energy used, measured in kilowatt hours (kWh), in the corresponding time periods. This is applicable to uncontrolled or across peak and off-peak.
- Controlled Supply Price: are prices that apply under normal operating circumstances to the electricity supply that is capable of being interrupted (switched off) by Counties Energy using remote technology for up to six hours per day. This price is multiplied by the volume of energy used and measured in kWh. This type of supply is typically connected to hot water cylinders and other interruptible appliances nominated by the customer. To be eligible, this supply must be separately metered from any uncontrolled supply. Combined metered supplies (uncontrolled and controlled) will be charged at the uncontrolled rate. Controlled supplies are not available to connections supplied via CT Metering.
- DG Injection Price: is the price multiplied by the volume of energy exported (kWh) from a customer connection point into Counties Energy's network for delivery to other network customers. The installation of small scale generation requires a meter capable of recording both imported and exported volume data.
- Power Factor Charge applies to all reactive energy, including reactive energy from distributed generation, supplied by or to the distribution network greater than an average monthly power factor of 0.95 lagging.
- Summer is the period 1 October to 30 April, Winter is the period 1 May to 30 September.
- Demand Charge is monitored 0700–2300 daily and charged at the average of the three highest demands per calendar month.

Additional notes

- All prices are exclusive of GST.
- A TOU meter measures and records half hourly electricity use information.
- Counties Energy reserves the right to determine the appropriate price category for all connections.
- For EIEP1 Counties Energy's preferred reporting methodology is RM Normalised.
- Counties Energy's discount is calculated on the power consumed at your property in the 12 months from 1st November 2022 to 31st October 2023. The discount is capped at \$50,000 per ICP. To be eligible, you must be the power account holder at the property on the 3rd November 2023.